

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2011**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b> .....	<b>501,715</b>	--	--	<b>785,519</b>	<b>28,286</b>	<b>30,587</b>	<b>1,280,732</b>	<b>4,200</b>	<b>0</b>	<b>1,089,132</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>183,619</b>	<b>-1,704</b>	<b>46,935</b>	<b>18,577</b>	--	<b>-41,844</b>	<b>45,409</b>	<b>14,161</b>	<b>229,701</b>	<b>79,457</b>
Pentanes Plus .....	22,819	-1,704	--	1,585	--	-1,716	14,892	684	8,840	10,794
Liquefied Petroleum Gases .....	160,800	--	46,935	16,992	--	-40,128	30,517	13,477	220,861	68,663
Ethane/Ethylene .....	78,840	--	1,775	34	--	-4,151	--	--	84,800	20,582
Propane/Propylene .....	52,149	--	47,986	14,358	--	-25,108	--	11,706	127,895	24,247
Normal Butane/Butylene .....	13,019	--	-3,899	1,683	--	-11,320	15,600	1,771	4,752	16,330
Isobutane/Isobutylene .....	16,792	--	1,073	917	--	451	14,917	--	3,414	7,504
<b>Other Liquids</b> .....	--	<b>87,313</b>	--	<b>119,827</b>	<b>6,039</b>	<b>8,589</b>	<b>183,758</b>	<b>15,368</b>	<b>5,464</b>	<b>264,820</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	87,322	--	267	12,492	3,885	86,606	9,590	0	23,238
Hydrogen .....	--	--	--	--	15,300	--	15,300	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	5,204	--	--	-121	33	252	4,798	0	764
Renewable Fuels (including Fuel Ethanol) ...	--	82,118	--	29	-2,580	3,822	70,953	4,792	0	22,424
Fuel Ethanol <sup>5</sup> .....	--	82,118	--	5	-3,468	3,500	70,363	4,792	0	21,440
Renewable Fuels Except Fuel Ethanol .....	--	--	--	24	888	322	590	--	0	984
Other Hydrocarbons .....	--	--	--	238	-107	30	101	--	0	50
Unfinished Oils .....	--	--	--	55,668	--	6,629	43,575	--	5,464	87,438
Motor Gasoline Blend.Comp. (MGBC) .....	--	-9	--	63,892	-6,452	-1,922	53,574	5,779	0	154,138
Reformulated .....	--	--	--	16,194	3,276	-6,205	25,444	231	0	48,936
Conventional .....	--	-9	--	47,698	-9,728	4,283	28,130	5,548	0	105,202
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	-3	3	--	0	6
<b>Finished Petroleum Products</b> .....	--	<b>49</b>	<b>1,555,315</b>	<b>100,126</b>	<b>9,920</b>	<b>-21,335</b>	--	<b>204,119</b>	<b>1,482,627</b>	<b>336,111</b>
Finished Motor Gasoline .....	--	49	788,541	10,705	9,920	-2,651	--	37,716	774,151	60,762
Reformulated .....	--	--	265,919	--	2,366	280	--	293	267,712	749
Conventional .....	--	49	522,622	10,705	7,554	-2,931	--	37,423	506,438	60,013
Finished Aviation Gasoline .....	--	--	1,336	15	--	-45	--	--	1,396	1,051
Kerosene-Type Jet Fuel .....	--	--	123,029	5,907	--	-3,163	--	9,407	122,692	40,046
Kerosene .....	--	--	2,075	117	--	-1,072	--	630	2,634	1,361
Distillate Fuel Oil <sup>6</sup> .....	--	--	379,145	21,746	0	-15,910	--	61,622	355,179	148,542
15 ppm sulfur and under <sup>7</sup> .....	--	--	324,468	12,584	0	-2,090	--	40,022	299,120	105,694
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	15,488	850	--	-2,335	--	18,112	561	9,821
Greater than 500 ppm sulfur .....	--	--	39,189	8,312	--	-11,485	--	3,488	55,498	33,027
Residual Fuel Oil <sup>8</sup> .....	--	--	48,019	40,604	--	-4,159	--	38,982	53,800	37,127
Less than 0.31 percent sulfur .....	--	--	3,315	6,583	--	-459	--	NA	NA	3,912
0.31 to 1.00 percent sulfur .....	--	--	6,225	4,054	--	-2,237	--	NA	NA	6,222
Greater than 1.00 percent sulfur .....	--	--	38,479	29,967	--	-1,463	--	NA	NA	26,993
Petrochemical Feedstocks .....	--	--	28,505	14,899	--	297	--	--	43,107	2,816
Naphtha for Petro. Feed. Use .....	--	--	18,944	4,692	--	303	--	--	23,333	1,935
Other Oils for Petro. Feed. Use .....	--	--	9,561	10,207	--	-6	--	--	19,774	881
Special Naphthas .....	--	--	3,388	841	--	38	--	3,332	859	1,070
Lubricants .....	--	--	15,129	2,317	--	-599	--	5,866	12,179	7,604
Waxes .....	--	--	793	385	--	60	--	506	612	513
Petroleum Coke .....	--	--	71,903	1,029	--	-585	--	43,861	29,656	8,239
Marketable .....	--	--	52,568	1,029	--	-585	--	43,861	10,321	8,239
Catalyst .....	--	--	19,335	--	--	--	--	--	19,335	--
Asphalt and Road Oil .....	--	--	29,641	1,529	--	6,540	--	2,088	22,542	26,464
Still Gas .....	--	--	57,232	--	--	--	--	--	57,232	--
Miscellaneous Products .....	--	--	6,579	32	--	-86	--	111	6,586	516
<b>Total</b> .....	<b>685,334</b>	<b>85,658</b>	<b>1,602,250</b>	<b>1,024,049</b>	<b>44,245</b>	<b>-24,003</b>	<b>1,509,899</b>	<b>237,848</b>	<b>1,717,791</b>	<b>1,769,520</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."